

UNITED STATES
DEPARTMENT OF THE INTERIOR

Osage Indian Agency
PAWHUSKA, OKLAHOMA 74056

Date 7/5/06

APPLICATION FOR OPERATION OR REPORT ON WELLS

NA

(Commencement money paid to whom)

(Date)

(Amount)

Well No. 17-1 is located 350 ft. from N line and 960 ft. from E line.

NW 1/4 Sec. 17 T25N R4E Osage County, Oklahoma
(1/4 Sec. & Sec. No.) (Twp.) (Range)

The elevation of the surface ~~derrick floor~~ above sea level is 1065 ft.

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Notice of intention to:

- RE- Drill ☒
Plug. (\$15. fee required) ☐
Deepen or plug back ☐
Convert to SWD ☒
Pull or alter casing ☐
Formation treatment ☐
..... ☐

Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.
Plugging applications shall set forth reasons for plugging & detailed statement of proposed work.
Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.
A \$15.00 plugging fee is also required with each application to plug.

Well production prior to work.

_____ bbls. oil _____ bbls. wtr./24 hrs.

REDRILL plugged well to
original TD. Sqzd Perfs @ 3469 → 73
3528 → 36. Run tension packer
into well bore on 2 3/8" tubing and
set @ 4400. MIT. Begin injecting SW

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: Glenn Supply Co.

Signature: [Signature]

Title: CONSULTANT

Address: PO Box 1104

TULSA, OK 74101 ANDY
SEIGAL

Character of well (whether oil, gas or dry) _____

Subsequent report of:

- Conversion ☐
Formation treatment ☐
Altering casing ☐
Plugging back ☐
Plugging ☐

Details of Work & Results Obtained

Work commenced _____

Work completed _____

(Continue of reverse side if necessary)

**This block for plugging information only
CASING RECORD**

Size	In hole when started	Amount recovered	If parted	
			Depth	How

ORIGINAL TOTAL DEPTH _____

Lessee: _____

By: _____

Signature

Subscribed and sworn to before me this day _____

of _____ 19 _____

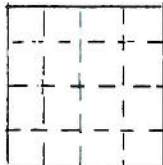
Notary Public

My commission expires _____

918-289-1884

JUL 28 1989

160 Acres



Spot well on plat.

Specify type of well,
Oil, Gas, SWD, Dry, etc. Oil

UNITED STATES
DEPARTMENT OF THE INTERIOR
OSAGE AGENCY
Pawhuska, Oklahoma 74056
Report of Completed & Deepened Wells
Within the Osage Reservation



OS 2015'ss '89 JUL 25 -9 :32
MI 2411'ss

TD 5000' Arbuckle Lm
One original report must be filed within
10 days after completion of well.

Company operating American International Energy Corp. Address 5701 Woodway, Suite 333, Houston, Tex. 7705

Lessee Same Lessor OSAGE TRIBE

Well No. 17-1 N.W. 17 25 4 Farm name Moursand

Well located 350 ft. from { N } line, 960 ft. from { E } line
Elevation DF
GL 1065

Elevation and location surveyed by Osage Survey

Drilling contractor(s) McLennan Began 6-6, 1989 Finished 6-16, 1989

Rotary drilled interval & bit size(s) 12 1/4 - 7 7/8

Cable drilled interval and bit size(s)

Casing used in drilling			Casing left in hole			Cement used; include gel, additives	
Length	Size	Wt.	Thread	Length	Landed at	Interval cemented	
309 ft.	85/8 ins.	23 lbs./ft.	8 /in.	309 ft.	309 ft.	Surface	0 to 309
4576 ft.	4.5 ins.	10.5 lbs./ft.	8 /in.	4576 ft.	4576 ft.	400 Sks.	4576 to 2600
						Consolidated # 75790	

Interval(s) perforated 11 holes 4421 to 4431; 9 holes 3528 to 3536; 8 holes 3469 to 3473

Interval(s) left open 3469 - 3473; Interval(s) shut off 4421 - 4431 3528 - 3526 Cast Iron 1

Plug back depth 3494 Packer set? --- Setting depth ----- Packer left in? -----

How were fresh water and other zones protected? Pipe & Cement

Initial Production Before Treatment

Flow ☐ Pump ☐ Swab ☒ Bail ☐

Initial Potential Rate for 24 Hr. Period

Casing ☐ Tubing ☐ Choke size

Oil 1 bbls., Gas ---- MMCF, Water 5 bbls.

Duration of test 8 hrs., Gravity API

SICP ----- psi SITP ----- psi

Formation treatment (shot, acid, fracture, etc.) Indicate amount of materials used (i.e., nitro, sand, water, acid, & other additives) and breakdown pressure.

500 Gal. 15% Acid

3469 feet to 3473

feet to

feet to

Initial Production After Treatment and Recovery of Load

Flow ☐ Pump ☒

Initial Potential Rate for 24 Hr. Period

Casing ☐ Tubing ☐ Choke size

Oil 20 bbls., Gas 20 MMCF, Water 100 bbls.

Duration of test 8 hrs., Gravity 42 API

SICP ----- psi SITP ----- psi

Location fee paid Moursand Date July 1, 1988 Amount, \$3,500.00

Signature [Signature] Position with Lessee Agent

OCT 22 1999

Plugging Report

OCT 22 1999

VB

Osage Form No. 139 (1997)

UNITED STATES
DEPARTMENT OF THE INTERIOROSAGE INDIAN AGENCY
PAWHUSKA, OKLAHOMA 74056Date 2-16-99

APPLICATION FOR OPERATION OF REPORT ON WELLS

(Commencement money paid to whom)

(Date)

(Amount)

Well No. 17-1 is located 350 ft. from (N) line and 900 ft. from (E) line.NW 1/4 Sec. 17
(1/4 Section & Section No.)25N
(Township)4E
(Range)

Osage County, Oklahoma.

The elevation of the { surface
derrick floor } above sea level is _____ ft.USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

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- Plug (\$15 fee required) ☒
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- Convert ☐
- Pull or alter casing ☐
- Formation treatment ☐

Details of Work

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Well production prior to work.

_____ bbls. oil _____ bbls. wtr./24 hrs.

Plug to BIA recommendation
Consolidated
#10409

I understand that this plan of work must receive approval in writing of the
Osage Indian Agency before operations may be commenced.

Lessee: American International Energy Corp.Signature: [Signature]Title: AgentAddress: PO Box 2091 Bartlesville, OKTelephone: 918-331-9931USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (Whether oil, gas or dry)

Subsequent report of:

- Conversion ☐
- Formation treatment ☐
- Altering casing ☐
- Plugging back ☐
- Plugging ☒

Details of Work & Results Obtained

plugged to BIA recommendation:
bullhead 30 sk cement to 3470' w/
50 bbl 94 gel
circ. cement from 350' in & out of 4.5"
to surface

Work commenced 7-31 19 99Work completed 8-27 19 99

(Continue on reverse side if necessary)

This block for plugging information only
CASING RECORD

Size	In hole when started	Amount recovered	If parted Depth	How

ORIGINAL TOTAL DEPTH

Lessee: American International Energy Corp.By: [Signature]
SignatureSubscribed and sworn to before me this day 17
of Oct 19 99

Notary Public

My commission expires _____